

**Balancing and Settlement Code**

**BSC PROCEDURE**

**CHANGES TO INDUSTRY STANDING DATA**

**BSCP707 Appendix 1:  
ISD Entity Change Request Forms**

**Version 0.89**

**Date: DD MM YYYY**

**BSC Procedure 707 Appendix 1 relating to Industry Standing Data Entity Change Request Forms**

1. Reference is made to the Balancing and Settlement Code for the Electricity Industry in Great Britain and, in particular, to the definition of "BSC Procedure".
2. This is BSC Procedure 707 Version 0.8-9 relating to Industry Standing Data Entity Change Request Forms.
3. This BSC Procedure is effective from DD MM YYYY
4. This BSC Procedure has been approved by the Panel.

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**AMENDMENT RECORD**

Version	Date	Description of Changes	Changes Included	Mods/ Panel/ Committee Refs
0.1	26/06/2023	First Draft	MHHS Programme	
0.2	07/07/2023	Internal Review	MHHS Programme	
0.3	01/08/2023	Following Elexon Review	MHHS Programme	
0.4	14/09/2023	Following Consultation	MHHS Programme	
0.5	06/11/2023	Version uplifted following CCAG Approval	MHHS Programme	
0.6	06/11/2023	Mop up <u>1</u>	<u>MHHS Programme</u>	
0.7	04/01/2024	Following Consultation	MHHS Programme	
<u>0.8</u>	<u>29/01/2024</u>	<u>Mop up 2</u>	<u>MHHS Programme</u>	
<u>0.9</u>	<u>21/03/2024</u>	<u>Following Consultation</u>	<u>MHHS Programme</u>	

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**ISD Entity Id 1 - Market Participant Organisation**

Company Registration Number	Registered Company Name	ISO Country Code

Column Name	Data Type/Length	Other information
Company Registration Number	Up to 10 characters	Mandatory
Registered Company Name	Up to <del>400</del> 160[IR6] characters	<del>—</del> Mandatory (checked against Companies House)
ISO Country Code	2 characters	Mandatory (default is GB)

Company Registration Number	Registered Company Name	ISO Country Code
03078711	BRITISH GAS TRADING LIMITED	GB
03782443	E.ON NEXT ENERGY LIMITED	GB
12291202	MORRISON ENERGY SERVICES LIMITED	GB

**ISD Entity Id 2 - GSP Licensed Distribution System Operator**

GSP Group Id	Market Participant Id	Market Participant Role Code	Effective From Date {MPR}	Effective From Settlement Date {GGD}	Effective To Settlement Date {GGD}

<u>Column Name</u>	<u>Data Type/Length</u>	<u>Other information</u>
GSP Group Id	2 characters	Mandatory
Market Participant Id (aka Distributor Id)	4 characters	Mandatory
Market Participant Role Code	1 Character (R)	Mandatory
Effective From Date {MPR}	Date	Mandatory (the date on which the Market Participant was Qualified as a Licensed Distribution System Operator)
Effective From Settlement Date {GGD}	Date	Mandatory (the first Settlement Date on which the Market Participant became active as a Licensed Distribution System Operator within the GSP Group)
Effective To Settlement Date {GGD}	Date	Optional (the last Settlement Date on which the Market Participant was active as a Licensed Distribution System Operator within the GSP Group)

**Example**

GSP Group Id	Market Participant Id	Market Participant Role Code	Effective From Date {MPR}	Effective From Settlement Date {GGD}	Effective To Settlement Date {GGD}
_D	MANW	R	1996-04-01	1996-04-01	
_E	MIDE	R	1996-04-01	1996-04-01	

**ISD Entity Id 4 - SMR Agent Appointment**

GSP Group Id	Market Participant Id	Market Participant Role Code	Effective From Date {MPR}	Effective From Date {PAA}	Effective To Date {PAA}

<u>Column Name</u>	<u>Data Type/Length</u>	<u>Other information</u>
GSP Group Id	2 characters	Mandatory
Market Participant Id	4 characters	Mandatory
Market Participant Role Code	1 Character (P)	Mandatory
Effective From Date {MPR}	Date	Mandatory (the date on which the Market Participant was Qualified as a SMR Agent)
Effective From Date {PAA}	Date	Mandatory (the first day on which the Market Participant became active as a SMR Agent within the GSP Group)
Effective To Date {PAA}	Date	Optional (the last day on which the Market Participant was active as a SMR Agent within the GSP Group)

**Example**

GSP Group Id	Market Participant Id	Market Participant Role Code	Effective From Date {MPR}	Effective From Date {PAA}	Effective To Date {PAA}
_A	EELC	P	1996-04-01	1996-04-01	
_B	EMEB	P	1996-04-01	1996-04-01	

**ISD Entity Id 14 - Clock Time Change**

Change Date	GMT Time	Post Change Local Time

Column Name	Data Type/Length	Other information
Change Date	Date	Mandatory, The day on which the clocks change (forward or back)
GMT Time	Time	Mandatory, 24 hour format e.g. (01:00:00), the time in GMT at which the clocks change (forward or back)
Post Change Local Time	Time	Mandatory, 24 hour format e.g. (02:00:00), the local time shown on the clock after the change (forward or back)

**Example**

Change Date	GMT Time	Post Change Local Time	
1998-03-29	01:00:00	02:00:00	Clocks go forward
1998-10-25	01:00:00	01:00:00	Clocks go back

**ISD Entity ID 17 - DUoS Tariff Id**

Market Participant Id	Market Participant Role Code	Effective From Date {MPR}	GSP Group Id	DUoS Tariff Id	DUoS Tariff Description	Effective From Settlement Date {DUoS Id}	Effective To Settlement Date {DUoS Id}	DUoS Tariff Domestic Premises Indicator	DUoS Tariff Energy Direction	LLF Id	MS Specific LLF Id Indicator

Column Name	Data Type/Length	Other information
Market Participant Id	4 characters	Mandatory, the LDSO MPID
Market Participant Role Code	1 character (R)	Mandatory
Effective From Date {MPR}	Date	Mandatory (the date on which the Market Participant was Qualified as a Licensed Distribution System Operator)
GSP Group Id	2 characters	Mandatory
DUoS Tariff Id	Up to 3 characters	Mandatory. Alphanumeric, excludes '000' or any combination beginning '0' or '00', lower case letters, special characters and any combination using 'I' or 'O'
DUoS Tariff Description	Up to 50 characters	Mandatory
Effective From Settlement Date {DUoS Tariff Id}	Date	Mandatory (the first Settlement Date on which the DUoS Tariff Id is active)
Effective To Settlement Date {DUoS Tariff Id}	Date	Optional (the last Settlement Date on which the DUoS Tariff Id is active)
DUoS Tariff Domestic Premises Indicator	Boolean	Mandatory, T or F
DUoS Tariff Energy Direction	1 character	Mandatory, E or I
Line Loss Factor Identifier	3 characters	Mandatory. Alphanumeric, excludes '000' or any combination beginning '0' or '00', lower case letters, special characters and any combination using 'I' or 'O'
MS Specific LLF Id Indicator	1 character	Mandatory A, B, C or D, A (General LLF Class Import), B (Site Specific Import), C (General LLF Class Export) and D (Site Specific Export)

**Example**

Market Participant Id	Market Participant Role Code	Effective From Date {MPR}	GSP Group Id	DUoS Tariff Id	DUoS Tariff Description	Effective From Settlement Date {DUoS Id}	Effective To Settlement Date {DUoS Id}	DUoS Tariff Domestic Premises Indicator	DUoS Tariff Energy Direction	LLF Id	MS Specific LLF Id Indicator
NORW	R	1996-04-01	_G	300	ARMISTEAD WF IMPORT	2012-09-19		F	I	111	B
FEAL	R	2017-11-15	_A	100	LV_A/LV HH METERED	2022-03-31		T	I	A22	A



**ISD Entity Id 18 - GSP Group**

GSP Group Id	GSP Group Name

<u>Column Name</u>	<u>Data Type/Length</u>	<u>Other information</u>
GSP Group Id	2 characters	Mandatory
GSP Group Name	Up to 30 characters	Mandatory

**Example**

GSP Group Id	GSP Group Name
_K	South Wales
_L	South Western
_M	Yorkshire

**ISD Entity Id 21 - Market Role**

Market Participant Role Code	Market Role Description

<b>Column Name</b>	<b>Data Type/Length</b>	<b>Other information</b>
Market Participant Role Code	Single-1 Character	Mandatory
Market Role Description	Up to 40 characters	Mandatory

**Example**

Market Participant Role Code	Market Role Description
X	Supplier
R	Distributor

**ISD Entity Id 23 - Settlement Period Duration**

Settlement Period Duration	Settlement Period <u>Duration</u> (Description)	Effective from Settlement Date {SPD}	Effective to Settlement Date {SPD}

Column Name	Data Type/Length	Other information
Settlement Period Duration	Integer 2	Mandatory
Settlement Period <u>-Duration</u> (Description)		characters <span style="float: right;">30-50</span>
Effective From Settlement Date {SPD}	Date	Mandatory, <u>YYYY-MM-DD</u>
Effective To Settlement Date {SPD}	Date	Optional, <u>YYYY-MM-DD</u>

**Example**

Settlement Period Duration	Settlement Period <u>Duration</u> (Description)	Effective from Settlement	Effective to Settlement Date {SPD}
30	<u>The reference for a Settlement period, unique within Settlement Date. Periods Ids are assigned sequentially to each period in local time day[IR5]The duration of a Settlement Period in Minutes</u>	1996-04-01	



**ISD Entity Id 43 - Day Type**

Day Type Id	Day Type Id Description

<u>Column Name</u>	<u>Data Type/Length</u>	<u>Other information</u>
Day Type Id	2 Characters	Mandatory
Day Type Id Description	Up to 30 characters	Mandatory

**Example**

Day Type Id	Day Type Id Description
A2	Late August Bank Holiday
BD	Boxing Day
CD	Christmas Day
EM	Easter Monday

**ISD Entity Id 44 - Energisation Status**

Energisation Status	Energisation Status Description

Column Name	Data Type/Length	Other information
Energisation Status	1 Character	Mandatory
Energisation Status Description	Up to 30 characters	Mandatory

**Example**

Energisation Status	Energisation Status Description
D	De-Energised
E	Energised

**ISD Entity Id 45 - Market Participant Role**

Company Registration Number	
Market Participant Id	
Market Participant Role Code	
Effective From Date {MPR}	
Effective To Date {MPR}	
Distributor Short Code	
Trading Party Id	

<b>Column Name</b>	<b>Data Type/Length</b>	<b>Other information</b>
Company Registration Number <sup>1</sup>	Up to 10 characters	Mandatory
Market Participant Id <sup>2</sup>	4 characters	Mandatory
Market Participant Role <del>Code</del> <sup>2</sup> <del>Code</del> <sup>3</sup>	1 character	<del>Mandatory</del> [IR5]Optional
Effective From Date {MPR}	Date	Mandatory
Effective To Date {MPR}	Date	Optional
Distributor Short Code <sup>3</sup>	Integer	Conditional Mandatory if Market Participant Role Code is R (Distributor), P (SMRA) or 3 (UMSO), otherwise Null
Trading Party Id	4 characters	For Suppliers this field is mandatory, and should be the same as the Market Participant Id (unless otherwise agreed with BSCCo or due to recognized circumstances e.g. where the <del>S</del> supplier Id has been transferred due to a trade sale). For non-Suppliers, this field is not required, and should be left blank.

1 The valid set of values is contained in the ISD table Market Participant Organisations (ISD Entity Id 1)

2 Where an MPID is related to the following Market Roles: Meter Operator, Advanced MOA or Smart MOA, the MPID and Market Role combinations must always be assigned to the same Company ID.

~~2-3~~ The valid set of values is contained in the ISD table Market Role (ISD Entity Id 21)

Example

Company Registration Number	04945062
Market Participant Id	BMET
Market Participant Role Code	M
Effective From Date {MPR}	01-07-2006

Company Registration Number	04945062
Effective To Date {MPR}	
Distributor Short Code	
Trading Party Id	
<u>Company Registration Number</u>	<u>03078711</u>
<u>Market Participant Id</u>	<u>BGAS</u>
<u>Market Participant Role Code</u>	<u>X</u>
<u>Effective From Date {MPR}</u>	<u>01-04-1996</u>
<u>Effective To Date {MPR}</u>	
<u>Distributor Short Code</u>	
<u>Trading Party Id</u>	
<u>Company Registration Number</u>	<u>02228168</u>
<u>Market Participant Id</u>	<u>UKPD</u>
<u>Market Participant Role Code</u>	<u>R</u>
<u>Effective From Date {MPR}</u>	<u>16-03-2016</u>
<u>Effective To Date {MPR}</u>	
<u>Distributor Short Code</u>	<u>31</u>
<u>Trading Party Id</u>	

**ISD Entity Id 47 - Measurement Quantity**

Measurement Quantity Id	Measurement Quantity Description	Energy Direction

Column Name	Data Type/Length	Other information
Measurement Quantity Id	2 Characters	Mandatory
Measurement Quantity Description	Up to 50 Characters	Mandatory
Energy Direction	<del>E or I</del> C	Mandatory, <del>E or I</del>

**Example**

Measurement Quantity Id	Measurement Quantity Description	Energy Direction
AE	Active kWh export (Generation)	E
AI	Active kWh import (Consumption)	I
AL	Alarm	I
AM	AMPS MAXIMUM DEMAND (Amps)	I
AR	Phase Advance Reactive	I

**ISD Entity Id 51 - Settlement Type**

Settlement Code	Settlement Sequence Number	Settlement Code Description

Column Name	Data Type/Length	Other information
Settlement Code	2 Characters	Mandatory
Settlement Sequence Number	Integer (1 – 99)	Optional
Settlement Code Description	Up to <del>30</del> 50 Characters	Mandatory

**Example**

Settlement Code	Settlement Sequence Number	Settlement Code Description
DR		Dispute
II	1	Interim Information Volume Allocation
SF	2	Final Initial Volume Allocation
R1	3	First Reconciliation Volume Allocation
R2	4	Second Reconciliation Volume Allocation
R3	5	Third Reconciliation Volume Allocation
RF	6	Final Reconciliation Volume Allocation
DF	7	Final Dispute

**ISD Entity Id 61 - BM Unit for Supplier in GSP Group**

GSP Group Id	Market Participant (Supplier) Id	Market Participant Role Code	Effective From Date {MPR}	BM Unit Id	Effective From Settlement Date {BMU Id}	Effective To Settlement Date (BMU Id)

Column Name	Data Type/Length	Other information
GSP Group Id	2 Characters	Mandatory
Market Participant (Supplier) Id	4 Characters	Mandatory <sup>1</sup>
Market Participant Role Code	1 Character <del>(G)</del>	Mandatory, <u>Always X</u>
Effective From Date {MPR}	Date	Mandatory (the date must match the Effective From Date {BMUIGG} and the Supplier Base BM Unit in CRA)
BM Unit Id	11 Characters	Mandatory
Effective From Date {BMU Id}	Date	Mandatory (the first day on which the BM Unit was active within the GSP Group)
Effective To Date {BMU Id}	Date	Optional (the last day on which the BM Unit was active within the GSP Group)

**Example**

GSP Group Id	Market Participant (Supplier) Id	Market Participant Role Code	Effective From Date {MPR}	BM Unit Id	Effective From Settlement Date {BMUIGG}	Effective To Settlement Date (BMUIGG)
_A	SOUT	X	1996-04-01	2__ASOUT000	2000-09-08	
_B	SEEB	X	1996-04-01	2__BSEEB000	2000-09-01	

<sup>1</sup> The Market Participant Role Code will always be “X” for those Suppliers who choose to implement Multiple BM Units.

**ISD Entity Id M1 - Market Segment**

Market Segment Indicator	Effective From Settlement Date {MSI}	Market Segment Description

Column Name	Data Type/Length	Other information
Market Segment Indicator	1 characters	Mandatory. Either 'U', 'S' or 'A'
Effective From Settlement Date {MSI}	Date	Mandatory
Market Segment Description	Up to 50 characters	Mandatory

**Example**

Market Segment Indicator	Effective From Settlement Date	Market Segment Description
U	2025-04-01	Unmetered Supplies Market Segment
S	2025-04-01	Smart and Non-smart Market Segment
A	2025-04-01	Advanced Market Segment

**ISD Entity Id M2 - Connection Type Indicator**

Connection Type Indicator	Connection Type Description

Column Name	Data Type/Length	Other information
Connection Type Indicator	1 characters	Mandatory, Either W, L, H, E or U
Connection Type Description	Up to 50 characters	Mandatory. Either Whole Current, Low Voltage with Current Transformer. High Voltage with Current transformer, Extra High Voltage with Current Transformer or Unmetered

**Example**

Connection Type Indicator	Connection Type Description
W	Whole Current
L	Low Voltage with Current Transformer
H	High Voltage with Current transformer
E	Extra High Voltage with Current Transformer
U	Unmetered

**ISD Entity Id M3 - Line Loss Factor Identifier**

Market Participant Id	Line Loss Factor Identifier	LLF Id Description	MS Specific LLF Id Indicator	Effective From Settlement Date {LLF Id}	Effective To Settlement Date {LLF Id}

Column Name	Data Type/Length	Other information
<del>GSP Group Id</del>	<del>2 characters</del>	<del>Mandatory</del>
Market Participant Id	4 characters	Mandatory, the LDSO MPID
Line Loss Factor Identifier	<u>Up to</u> 3 characters	————Mandatory. Alphanumeric, excludes ‘000’ or any combination beginning ‘0’ or ‘00’, lower case letters, special characters and any combination using ‘I’ or ‘O’
LLF Id Description	Up to 50 characters	Mandatory
MS Specific LLF Id Indicator	1 character	Mandatory A, B, C or D, A (General LLF Class Import), B (Site Specific Import), C (General LLF Class Export) and D (Site Specific Export)
Effective From Settlement Date {LLF Id}	Date	Mandatory (the first Settlement Date on which the LLF Id is active)
Effective To Settlement Date {LLF Id}	Date	Optional (the last Settlement Date on which the LLF Id is active)

**Example**

Market Participant Id	Line Loss Factor Identifier	LLF Id <u>Description</u>	MS Specific LLF Id Indicator	Effective From Settlement Date {LLF Id}	Effective To Settlement Date {LLF Id}
NORW	123	Low Voltage Network	A	2025-04-01	
SEEB	567	NEWHVN - Import	B	2025-04-01	
SWEB	910	LV Generation HH	C	2025-04-01	

**ISD Entity Id M4 - Load Shape Categories**

Market Segment Indicator	GSP Group Id	Domestic Premises Indicator	Measurement Quantity	Non-Smart Switched Load Profile	Off-Peak Period (UTC) Start Time	Off-Peak Period (UTC) End Time	Connection Type Indicator	De-minimis Data Count

Column Name	Data Type/Length	Other information
Market Segment Indicator	1 character	Mandatory
GSP Group Id	2 characters	Optional
Domestic Premises Indicator	Boolean	Optional. Either T or F
Measurement Quantity	2 characters	Mandatory. Either Active Import 'AI' or Active Export 'AE'
Non-Smart Switched Load Profile Class	Up to 2 characters	Optional. Either '02' or '04'
Off-Peak Period (UTC) Start Time	12 characters	Optional, Either '00:00 or '00:30'
Off-Peak Period (UTC) End Time	12 characters	Optional, Either '07:00 or '07:30'
Connection Type Indicator	1 characters	Mandatory. Either W, L, H, E or U
De-minimis Data Count	Int(3)	Mandatory

**Example**

Market Segment Indicator	GSP Group Id	Domestic Premises Indicator	Measurement Quantity	Non-Smart Switched Load Profile	Off-Peak Period (UTC) Start Time	Off-Peak Period (UTC) End Time	Connection Type Indicator	De-minimis Data Count
S	_A	T	AI	02	00:00	07:00	W	{50}
S	_A	F	AI	04	00:00	07:00	W	{50}
S	_A	T	AE				W	{50}
S	_A	F	AE				W	{50}

**ISD Entity Id M5 - MHHS Consumption Component Classes**

CCC Id	Market Segment Indicator	Measurement Quantity	Consumption Component Indicator	Connection Type Indicator	<del>Valid</del> Settlement Period Quality Indicator- <del>Set</del>

Column Name	Data Type/Length	Other information
CCC Id	Int(3)	Mandatory. Unique Identifier for MHHS Consumption Component Classes
Market Segment Indicator	1 character	Mandatory. Either <u>Unmetered</u> 'U', <u>Smart</u> 'S' or <u>Advanced</u> 'A'
Measurement Quantity	2 characters	Mandatory. Either Active Import 'AI' or Active Export 'AE'
Consumption Component Indicator	1 character	Mandatory. Either Consumption 'C' or Losses 'L'
Connection Type Indicator	1 character	Mandatory. Either <u>Whole Current</u> 'W', <u>Low Voltage</u> 'L', <u>High Voltage</u> 'H', <u>Extra High Voltage</u> 'E' or <u>Unmetered</u> 'U'
<del>Valid</del> Settlement Period Quality Indicator- <del>Set</del>	50 characters	Mandatory. E.g. A, E1, E2, E3, E4

**Example**

CCC Id	Market Segment Indicator	Measurement Quantity	Consumption Component Indicator	Connection Type Indicator	<del>Valid</del> Settlement Period Quality Indicator- <del>Set</del>
<u>104</u>	<u>U</u>	<u>AI</u>	<u>C</u>	<u>U</u>	<u>E</u>
<u>104</u>	<u>U</u>	<u>AI</u>	<u>C</u>	<u>U</u>	<u>ZE</u>
<u>105</u>	<u>U</u>	<u>AI</u>	<u>L</u>	<u>U</u>	<u>E</u>
<u>105</u>	<u>U</u>	<u>AI</u>	<u>L</u>	<u>U</u>	<u>ZE</u>
<u>106</u>	<u>U</u>	<u>AE</u>	<u>C</u>	<u>U</u>	<u>A</u>
<u>107</u>	<u>U</u>	<u>AE</u>	<u>L</u>	<u>U</u>	<u>A</u>
<u>108</u>	<u>S</u>	<u>AI</u>	<u>C</u>	<u>W</u>	<u>A</u>
<u>109</u>	<u>S</u>	<u>AI</u>	<u>L</u>	<u>W</u>	<u>A</u>
<u>110</u>	<u>S</u>	<u>AE</u>	<u>C</u>	<u>W</u>	<u>A</u>



**ISD Entity Id M6 - MHHS GSPG Scaling Weights**

CCC Id	GSPG Scaling Weight	Effective From Date {GSPGSW}	Effective To Date {GSPGSW}

<b>Column Name</b>	<b>Data Type/Length</b>	<b>Other information</b>
CCC Id	Integer 3	Mandatory. Unique Identifier for MHHS Consumption Component Classes
GSPG Scaling Weight	Num(3), 2 decimal places	Mandatory
Effective From Date {GSPGSW}	Date	Mandatory
Effective To Date {GSPGSW}	Date	Optional

**Example**

CCC Id	GSPG Scaling Weight	Effective From Date {GSPGSW}	Effective To Date {GSPGSW}
100	1.20	2025-04-01	
101	1.40	2025-04-01	
102	1.20	2025-04-01	
103	1.40	2025-04-01	
104	1.40	2025-04-01	

**ISD Entity Id M7 - Valid Market Segment/ Connection/ Meter Type/ Meter Group**

Market Segment Indicator	Connection Type Indicator	Meter Type	Meter Group

Column Name	Data Type/Length	Other information
Market Segment Indicator	1 character	Mandatory. Either 'U', 'S' or 'A'
Connection Type Indicator	1 character	Mandatory, Either W, L, H, E and U
Meter Type	Up to 5 characters	Mandatory, Valid Set as per EMAR <sup>2</sup>
Meter Group	Up to 11 characters	Mandatory. Either Smart, Traditional or Advanced

**Example**

Market Segment Indicator	Connection Type Indicator	Meter Type	Meter Group
S	W	N	Traditional
S	W	S1	Smart
A	L	RCAMR	Advanced
A	L	RCAMY	Advanced
<u>U</u>	<u>U</u>	-	-

<sup>2</sup> Energy Market Architecture Repository (EMAR)



**ISD Entity Id M8 - Valid Market Segment/ Metering Service Mapping**

Market Segment Indicator	Metering Service Id {MS Id}	Effective From Date {MS Id}	Effective To Date {MS Id}

Column Name	Data Type/Length	Other information
Market Segment Indicator	1 character	Mandatory. Either, 'S' or 'A'
Metering Service Id {MS Id}	4 characters	Mandatory, A Valid Metering Service MPID
Effective From Date {MS Id}	Date	Mandatory, YYYY-MM-DD
Effective To Date {MS Id}	Date	Optional, YYYY-MM-DD

**Example**

Market Segment Indicator	Metering Service Id {MS Id}	Effective From Date {MS Id}	Effective To Date {MS Id}
S	ACCU	2025-04-01	
A	DASL	2025-04-01	
A	SPOW	2025-04-01	

**ISD Entity Id M9 - UMS Charge Codes**

Charge Code	Nominal Watts	Unit Description 1	Unit Description 2	Company	Manufacturer's Designation	Circuit Watts	Dimmed Circuit Watts	Effective From Date {CC}	Effective To Date {CC}	Equipment Type

Column Name	Data Type/Length	Other information
Charge Code	13 Characters	Mandatory-
Nominal Watts	<del>Up to</del> NUM(7,2)	Mandatory
Unit Description 1	Up to <del>50-100</del> [IR6] characters	Mandatory-
Unit Description 2	Up to <del>50-100</del> characters	Optional
Company	Up to 50 characters	Mandatory-
Manufacturer's Designation	Up to <del>50-100</del> [IR7] characters	Optional
Circuit Watts	<del>Up to</del> NUM(7,2)	Mandatory
Dimmed Circuit Watts	<del>Up to</del> NUM(7,2)	Optional
Effective From Date {CC}	Date	Mandatory
Effective To Date {CC}	Date	Optional
Equipment Type	Up to 50 characters	Mandatory

**Example**

Charge Code	Nominal Watts	Unit Description 1	Unit Description 2	Company	Manufacturer's Designation	Circuit Watts	Dimmed Circuit Watts	Effective From Date {CC}	Effective To Date {CC}	Equipment Type
0100240000100	24	General lighting service filament	Tungsten	Generic	None	24		2005-06-01		Lamps
0100250000100	25	General lighting service filament	GLS GLD	Generic	None	25		2005-06-01		Lamps
0100400000100	40	General lighting service filament	GLS GLD	Generic	None	40		2005-06-01		Lamps
0100600000100	60	General lighting service filament	GLS GLD	Generic	None	60		2005-06-01		Lamps

**ISD Entity Id M10 - UMS Manufacturer Equipment LED Range Charge Codes**

Manufacturer	Manufacturers Designation	Generic LED Codes – Lower Limit	Generic LED Codes – Upper Limit	Effective From Date {LEDCC}	Effective To Date {LEDCC}

Column Name	Data Type/Length	Other information
Manufacturer	Up to 50 characters	Mandatory-
Manufacturers Designation	Up to <del>50</del> 100[IR6] characters	Mandatory
Generic LED Codes – Lower Limit	13 Characters	Mandatory
Generic LED Codes – Upper Limit	13 Characters	Mandatory
Effective From Date {LEDCC}	Date	Mandatory
Effective To Date {LEDCC}	Date	Optional

**Example**

Manufacturer	Manufacturers Designation	Generic LED Codes – Lower Limit	Generic LED Codes – Upper Limit	Effective From Date {LEDCC}	Effective To Date {LEDCC}
Acrospire Products	ACRO-12L-MODULE-19W	4200190000100	4200190000100	2019-10-23	
Acrospire Products	ACRO-12L-MODULE-28W	4200280000100	4200280000100	2019-10-23	
Acrospire Products	ACRO-12L-MODULE-43W	4200430000100	4200430000100	2019-10-23	
Acrospire Products	ACRO-24L-MODULE-43W	4200430000100	4200430000100	2019-10-23	
Acrospire Products	ACRO-24L-MODULE-69W	4200690000100	4200690000100	2019-10-23	
Acrospire Products	ACRO-24L-MODULE-83W	4200830000100	4200830000100	2019-10-23	

**ISD Entity Id M11 - UMS Switch Regimes**

Switch Regime	SR Description	After Sunset	Before Sunrise	Lux On	Lux Off	Intermediate Off	Intermediate On	Switch On	Switch Off	Default Switch Regime	GMT/CLK	Effective From Date {SR}	Effective To Date {SR}

Column Name	Data Type/Length	Other information
Switch Regime	3 characters	Mandatory-
SR Description	Up to 100 characters	Mandatory-
After Sunset	Num(2)	Optional-
Before Sunrise	Num(2)	Optional-
Lux On	Num(3)	Optional-
Lux Off	Num(3)	Optional-
Intermediate Off	Time	Optional <u>HH:MM</u> e.g. 00:00.
Intermediate On	Time	Optional <u>HH:MM</u> e.g. 00:00.
Switch On	Time	Optional <u>HH:MM</u> e.g. 00:00.
Switch Off	Time	Optional <u>HH:MM</u> e.g. 00:00.
Default Switch Regime	3 characters	<del>Mandatory</del> Optional.
GMT/ CLK	3 characters	Mandatory, GMT or CLK
Effective From Date {SR}	Date	Mandatory. YYYY-MM-DD
Effective To Date {SR}	Date	Optional. YYYY-MM-DD

N.B this Entity M11 Unmetered Supplies Switch Regimes will incorporate the Switch Regime data for Unmetered Supplies Highway Message Sign and Indicator Sign Operating Hours.

**Example**

Switch Regime	SR Description	After Sunset	Before Sunrise	Lux On	Lux Off	Intermediate Off	Intermediate On	Switch On	Switch Off	Default Switch Regime	GMT/CLK	Effective From Date {SR}	Effective To Date {SR}
200	Dusk to Dawn	30	30								GMT	2017-07-19	

Switch Regime	SR Description	After Sunset	Before Sunrise	Lux On	Lux Off	Intermediate Off	Intermediate On	Switch On	Switch Off	Default Switch Regime	GMT/CLK	Effective From Date {SR}	Effective To Date {SR}
201	Dawn to Dusk	17	18								GMT	2017-07-19	
411	Thermal PEC			55	110						GMT	2011-04-05	

**ISD Entity Id M12 - UMS Variable Power Switch Regimes**

Switch Regime	PECU lux level/ Time	GMT or Clock	On Event	% Power	Switch Event 2	% Power	Switch Event 3	% Power	Switch Event 4	% Power	Switch Event 5	% Power	Switch Event 6

% Power	Switch Event 7	% Power	Switch Event 8	% Power	OFF Event

<b>Column Name</b>	<b>Data Type/Length</b>	<b>Other information</b>
Switch Regime	3 characters	Mandatory-
PECU lux level/ Time Setting	10 characters	Mandatory. e.g. 70/35, 55/28, 35/18, 20/20, 10/10 and 5/5.
GMT or Clock	3 characters	Mandatory. GMT or CLK
On Event	5 characters	Mandatory. PECUS or TIMER
% Power	Num(3)	Mandatory. 0 to 100
Switch Event 2	Time	Optional. e.g. 00:00
% Power	Num(3)	Optional. 0 to 100
Switch Event 3	Time	Optional. e.g. 00:00
% Power	Num(3)	Optional. 0 to 100
Switch Event 4	Time	Optional. e.g. 00:00
% Power	Num(3)	Optional. 0 to 100
Switch Event 5	Time	Optional. e.g. 00:00
% Power	Num(3)	Optional. 0 to 100
Switch Event 6	Time	Optional. e.g. 00:00
% Power	Num(3)	Optional. 0 to 100
Switch Event 7	Time	Optional. e.g. 00:00
% Power	Num(3)	Optional. 0 to 100
Switch Event 8	Time	Optional. e.g. 00:00
% Power	Num(3)	Optional. 0 to 100
OFF Event	5 characters	Mandatory. PECUS or TIMER

**Example**

Switch Regime	PECU lux level/ Time	GMT or Clock	On Event	% Power	Switch Event 2	% Power	Switch Event 3	% Power	Switch Event 4	% Power	Switch Event 5	% Power	Switch Event 6
A01	70/35	GMT	PECUS	100	15:00	100	21:30	75	00:00	50	05:00	75	
A02	70/35	GMT	PECUS	100	15:00	100	22:00	50	23:00	10	06:00	50	
A03	70/35	GMT	PECUS	100	15:00	100	22:00	50	23:00	25	06:00	50	
<b>% Power</b>	<b>Switch Event 7</b>	<b>% Power</b>	<b>Switch Event 8</b>	<b>% Power</b>	<b>OFF Event</b>								
													PECUS
													PECUS
													PECUS

**ISD Entity Id M14 - Master Settlement Timetable**

Settlement Date	Day Type Id	Settlement Code	LSS Run Date	CDCA Run Date	MDS Run Date	VAS Run Date	SAA Run Date	Notification Date	Payment Date

Column Name	Data Type/Length	Other information
Settlement Date	Date	Mandatory. YYYY-MM-DD
Day Type Id	2 characters	Mandatory. <a href="#">Valid value as per Entity 43</a>
Settlement Code	2 characters	Mandatory. <a href="#">Valid value as per Entity 51</a>
LSS Run Date	Date	<del>Mandatory</del> [IR6]Optional. YYYY-MM-DD
CDCA Run Date	Date	Mandatory. YYYY-MM-DD
MDS Run Date	Date	Mandatory- YYYY-MM-DD
VAS Run Date	Date	Mandatory. YYYY-MM-DD
SAA Run Date	Date	Mandatory. YYYY-MM-DD
Notification Date	Date	Mandatory. YYYY-MM-DD
Payment Date	Date	Mandatory. YYYY-MM-DD

**Example**

Settlement Date	Day Type Id	Settlement Code	LSS Run Date	CDCA Run Date	MDS Run Date	VAS Run Date	SAA Run Date	Notification Date	Payment Date
2025-04-01	WE	II	2025-04-04	2025-04-04	2025-04-04	2025-04-08	2025-05-09	2025-04-10	2025-04-15

**ISD Entity Id M15 - Consent Granularity**

Consent Granularity	Consent Granularity Description

<u>Column Name</u>	<u>Data Type/Length</u>	<u>Other information</u>
Consent Granularity	1 characters	Mandatory
Consent Granularity Description	Up to 60 characters	Mandatory

**Example**

Consent Granularity	Consent Granularity Description
H	Half-Hourly Consumption data can be collected
D	Daily Consumption or Register data can be collected
M	Monthly Consumption or Register data can be collected
<u>N</u>	<u>No Consent</u>

**ISD Entity Id M16 - Market Participant to DIP Participant Mapping**

Market Participant Id	Market Participant Role Code	DIP Participant Id	DIP <del>Market</del> Role <del>Code</del>	Effective From Date {MP2DPM}	Effective To Date {MP2DPM}

Column Name	Data Type/Length	Other information
Market Participant Id	4 characters	Mandatory
Market Participant Role Code <sup>1,3</sup>	1 character	<del>Mandatory</del> [IR5]Optional
[IR3]DIP Participant Id	<del>Up to</del> 10 characters	Mandatory
DIP [IR6]Market Role <del>Code</del>	<del>4</del> Min 3 /Max 5 character/	Mandatory
Effective From Date {MM2DPM} <sup>2</sup>	Date	Mandatory
Effective To Date {MM2DPM} <sup>2</sup>	Date	Optional

1 The valid set of values is contained in the ISD table Market Role (ISD Entity Id 21)

2 The Effective From and To Dates refer to this Market Participant to DIP Participant Mapping table.

3 [IR6] Allocation of a Market Participant Role Code may not always be possible, for example, as with MDRs where this value shall remain blank..

**Example**

Market Participant Id	Market Participant Role Code	DIP Participant Id	DIP <del>Market</del> Role <del>Code</del>	Effective From Date {MP2DPM}	Effective To Date {MP2DPM}
BGAS	X	0307871100	SUPP	2023-04-01	
<u>ACCU</u>	<u>T</u>	<u>0123456799</u>	<u>MSA</u>		
<u>ACCU</u>	<u>O</u>	<u>0123456788</u>	<u>ADS</u>		
<u>ACCU</u>	<u>S</u>	<u>0123456777</u>	<u>MSS</u>		
<u>ACCU</u>	<u>N</u>	<u>0123456766</u>	<u>SDS</u>		
<u>SEEB</u>	<u>3</u>	<u>0123456755</u>	<u>UMSO</u>		
<u>NEEB</u>	<u>Q</u>	<u>0123456744</u>	<u>UDS</u>		
<u>YELG</u>	<u>R</u>	<u>0123456733</u>	<u>LDSO</u>		

Market Participant Id	Market Participant Role Code	DIP Participant Id	DIP <u>Market</u> Role <u>Code</u>	Effective From Date {MP2DPM}	Effective To Date {MP2DPM}
<u>SWAL</u>	<u>P</u>	<u>1122334455</u>	<u>REGS</u>		
<u>MDR1</u>	<u>&lt;null&gt;</u>	<u>0123456722</u>	<u>MDR</u>		

Note:

MDS, LSS, EES, VAS, ISD & DIP are valid DIP Roles, utilised for message routing, but that may not be maintained in this table.

CSS, DCP, DCC, MAP, MRS, are valid DIP Roles, which are reserved for future use, which again may not be maintained in this table.

The full list of DIP Role Codes is maintained in ISD Entity "M18 - DIP Role Codes"

**ISD Entity Id M17 - Valid Energy Direction/ Domestic Premises Indicator /Consent Granularity Combinations**

Energy Direction	Domestic Premises Indicator	Market Segment Indicator	Meter Group[IR7]	Consent Granularity

Column Name	Data Type/Length	Other information
Energy Direction	1 character	Mandatory, E or I
Domestic Premises Indicator	Boolean	Mandatory, Either T or F
<u>[IR3]Market Segment Indicator</u>	<u>1 character</u>	<u>Mandatory, Either Unmetered ‘U’, Smart ‘S’ or Advanced ‘A’</u>
<u>Meter Group</u>	<u>Up to 20 characters</u>	<u>Mandatory, Either Smart, Advanced, Unmetered or Traditional</u>
Consent Granularity	1 characters	Mandatory, Either H, M or D

**Example**

Energy Direction	Domestic Premises Indicator	Market Segment Indicator	Meter Group	Consent Granularity
I	T	S	<u>Smart</u>	H
I	T	S	<u>Smart</u>	D
I	T	S	<u>Smart</u>	M
I	F	S	<u>Smart</u>	H
<del>I</del>	<del>F</del>	<del>S</del>		<del>D</del> <u>[IR6]</u>
I	T	A	<u>Advanced</u>	H
I	T	A	<u>Advanced</u>	D
I	T	A	<u>Advanced</u>	M
I	F	A	<u>Advanced</u>	H
I	F	U	<u>Unmetered</u>	H
E	T	S	<u>Smart</u>	H
E	F	S	<u>Smart</u>	H

Energy Direction	Domestic Premises Indicator	Market Segment Indicator	Meter Group	Consent Granularity
E	T	A	<u>Advanced</u>	H
E	F	A	<u>Advanced</u>	H
E	T	U	<u>Unmetered</u>	H
<u>I</u>	<u>T</u>	<u>S</u>	<u>Traditional</u>	<u>N</u>
<u>E</u>	<u>T</u>	<u>S</u>	<u>Traditional</u>	<u>N</u>
<u>I</u>	<u>F</u>	<u>S</u>	<u>Traditional</u>	<u>N</u>
<u>E</u>	<u>F</u>	<u>S</u>	<u>Traditional</u>	<u>N</u>

**ISD Entity Id M18 - DIP Market Roles**

<u>DIP Market Role</u>	<u>DIP Role Description</u>	<u>Market Participant Role Code</u>	<u>Effective From Date {DIP Role}</u>	<u>Effective To Date {DIP Role}</u>

<u>Column Name</u>	<u>Data Type/Length</u>	<u>Other information</u>
DIP Market Role	min 3 / max 5 characters	Mandatory
DIP Role Description	100 characters	Mandatory
Market Participant Role Code	1 character	{Optional}
Effective From Date {MM2DPPMDIP Role} <sup>2</sup>	Date	Mandatory
Effective To Date {MM2DPPMDIP Role} <sup>2</sup>	Date	Optional

**Example**

<u>DIP Market Role</u>	<u>DIP Role Description</u>	<u>Market Participant Role Code</u>	<u>Effective From Date {DIP Role}</u>	<u>Effective To Date {DIP Role}</u>
<u>MSA</u>	<u>Advanced Metering Service</u>	<u>T</u>	<u>2023-01-01</u>	
<u>ADS</u>	<u>Advanced Data Service</u>	<u>O</u>	<u>2023-01-01</u>	
<u>MSS</u>	<u>Smart Metering Service</u>	<u>S</u>	<u>2023-01-01</u>	
<u>MRS</u>	<u>Meter Reading Service</u>	<u>N/A</u>	<u>2023-01-01</u>	
<u>SDS</u>	<u>Smart Data Service</u>	<u>N</u>	<u>2023-01-01</u>	
<u>MDR</u>	<u>Meter Data Retriever</u>	<u>N/A</u>	<u>2023-01-01</u>	
<u>UMSO</u>	<u>Unmetered Supplied Operator</u>	<u>3</u>	<u>2023-01-01</u>	
<u>UDS</u>	<u>Unmetered Data Service</u>	<u>Q</u>	<u>2023-01-01</u>	
<u>MDS</u>	<u>Market-wide Data Service</u>	<u>N/A</u>	<u>2023-01-01</u>	
<u>LSS</u>	<u>Load Shaping Service</u>	<u>N/A</u>	<u>2023-01-01</u>	
<u>ISDS</u>	<u>Industry Standing Data Service</u>	<u>N/A</u>	<u>2023-01-01</u>	
<u>VAS</u>	<u>Volume Allocation Service</u>	<u>N/A</u>	<u>2023-01-01</u>	
<u>REGS</u>	<u>Registration Service</u>	<u>P</u>	<u>2023-01-01</u>	

<u>DIP Market Role</u>	<u>DIP Role Description</u>	<u>Market Participant Role Code</u>	<u>Effective From Date {DIP Role}</u>	<u>Effective To Date {DIP Role}</u>
<u>SUP</u>	<u>Supplier</u>	<u>X</u>	<u>2023-01-01</u>	
<u>MAP</u>	<u>Meter Asset Provider</u>	<u>8</u>	<u>2023-01-01</u>	
<u>LDSO</u>	<u>Licenced Distribution System</u>	<u>R</u>	<u>2023-01-01</u>	
<u>EES</u>	<u>Electricity Enquiry Service</u>	<u>L</u>	<u>2023-01-01</u>	
<u>CSS</u>	<u>Central Switching Service</u>	<u>N/A</u>	<u>2023-01-01</u>	
<u>DCC</u>	<u>Data Communications Co.</u>	<u>N/A</u>	<u>2023-01-01</u>	
<u>DTS</u>	<u>Data Transfer Service</u>	<u>N/A</u>	<u>2023-01-01</u>	
<u>DIP</u>	<u>Data Integration Platform</u>	<u>N/A</u>	<u>2023-01-01</u>	

**[IR5]ISD Entity Id M19 - Settlement Period Quality Indicators**

<u>Settlement Period Quality Indicator</u>	<u>Actual/ Estimate</u>

<u>Column Name</u>	<u>Data Type/Length</u>	<u>Other information</u>
Settlement Period Quality Indicator	5 characters	Mandatory;
Actual/Estimate	30 characters	Mandatory. Either Actual, Estimate or Estimate based on Actual Read

**Example**

<u>Settlement Period Quality Indicator</u>	<u>Actual/ Estimate</u>
<u>A</u>	<u>Actual</u>
<u>A1</u>	<u>Actual</u>
<u>A2</u>	<u>Actual</u>
<u>A3</u>	<u>Actual</u>
<u>E</u>	<u>Estimate</u>
<u>E1</u>	<u>Estimate</u>
<u>E2</u>	<u>Estimate based on Actual Read</u>
<u>E3</u>	<u>Estimate based on Actual Read</u>
<u>E4</u>	<u>Estimate</u>
<u>E5</u>	<u>Estimate</u>
<u>E6</u>	<u>Estimate based on Actual Read</u>

**[IR7]ISD Entity Id M20 - SVA Line Loss Factors**

<u>Market Participant ID</u>	<u>LLF ID</u>	<u>Settlement Date</u>	<u>Settlement Period</u>	<u>Value</u>

<u>Column Name</u>	<u>Data Type/Length</u>	<u>Other information</u>
Market Participant ID <sup>1</sup>	4 characters	Mandatory
LLF ID <sup>2</sup>	Up to 3 characters	Mandatory
Settlement Date	Date	Mandatory
Settlement Period <sup>3</sup>	Up to 2 characters	Mandatory
Value	Num(4), 3 decimal places	Mandatory

1 \_\_\_\_\_ The valid set of values is contained in the ISD table Market Participant Role (ISD Entity ID 45) & SVA Market Participant Id should only allow Market Participant's with Role Code = 'R'

2 \_\_\_\_\_ The valid set of values is contained in the ISD table Line Loss Factor Identifier (ISD Entity ID M3)

3 \_\_\_\_\_ Should be in the range 1-50 (1-48 normally, 1-46 or 1-50 for clock change days)

<u>Market Participant ID</u>	<u>LLF ID</u>	<u>Settlement Date</u>	<u>Settlement Period</u>	<u>Value</u>
<u>NEED</u>	<u>111</u>	<u>2023-04-01</u>	<u>1</u>	<u>1.035</u>
<u>NEED</u>	<u>111</u>	<u>2023-04-01</u>	<u>2</u>	<u>1.055</u>
<u>NEED</u>	<u>111</u>	<u>2023-04-01</u>	<u>3</u>	<u>1.045</u>

**IR7|ISD Entity Id M21 - CVA Line Loss Factors**

<u>Market Participant ID</u>	<u>MS ID</u>	<u>Settlement Date</u>	<u>Settlement Period</u>	<u>Value</u>

<u>Column Name</u>	<u>Data Type/Length</u>	<u>Other information</u>
Market Participant ID <sup>1</sup>	4 characters	Mandatory
MS ID	Num(4)	Mandatory
Settlement Date	Date	Mandatory
Settlement Period <sup>2</sup>	Up to 2 characters	Mandatory
Value	Num(4), 3 decimal places	Mandatory

1 The valid set of values is contained in the ISD table Market Participant Role (ISD Entity ID 45) & Market Participant Id should only allow Market Participant's with Role Code = 'R'

2 Should be in the range 1-50 (1-48 normally, 1-46 or 1-50 for clock change days)

<u>Market Participant ID</u>	<u>MS ID</u>	<u>Settlement Date</u>	<u>Settlement Period</u>	<u>Value</u>
<u>NEED</u>	<u>1212</u>	<u>2023-04-01</u>	<u>1</u>	<u>1.035</u>
<u>NEED</u>	<u>1212</u>	<u>2023-04-01</u>	<u>2</u>	<u>1.055</u>
<u>NEED</u>	<u>1212</u>	<u>2023-04-01</u>	<u>3</u>	<u>1.045</u>

Note: LLF details will be published in a different file format to all other entities by ISD.

MS ID refers to Metering System Identifier